

NuScale50 EXERGY BALANCE

	<i>Q_th (kW)</i>	<i>η_energy</i>			
component	Resource	Product	Exergy efficiency	Irreversibilities	% total
extraction pump	126.10	103.02	81.70%	23.08	0.08%
FWH_LP2	1,948.26	1,386.48	71.17%	561.78	2.06%
FWH_LP3	3,061.32	2,557.08	83.53%	504.24	1.85%
FWH_HP4	2,195.28	2,002.19	91.20%	193.09	0.71%
Turbine 1	24,563.39	21,942.86	89.33%	2,620.53	9.59%
Turbine 5	1,383.30	1,187.72	85.86%	195.58	0.72%
Secondary pump	164.19	166.87	101.63%	-2.68	-0.01%
SG inlet vane	4.59	0.00	0.00%	4.59	0.02%
Turbine 6	4,805.90	4,116.73	85.66%	689.17	2.52%
Turbine 7	8,013.76	6,800.72	84.86%	1,213.04	4.44%
Condenser inlet	9,502.05	9,496.99	99.95%	5.06	0.02%
Turbine 2	7,722.06	6,984.02	90.44%	738.04	2.70%
Turbine 4	6,625.04	5,729.01	86.48%	896.03	3.28%
LPH1 mixer	56.37	50.27	89.18%	6.10	0.02%
Turbine 3	5,530.14	4,817.13	87.11%	713.01	2.61%
mix_cond_3	292.00	292.89	100.30%	-0.89	0.00%
LP1	25.22	18.23	0.00%	6.99	0.03% LPH1 heater-LPH1
Condenser	9,177.45	5,679.49	61.89%	3,497.96	12.80% Tk = 31,00 °C
Steam generator	84,277.11	68,823.55	81.66%	15,453.56	56.57% Tk = 339,00 °C
global	84,277.11	56,958.86	67.59%	27,318.25	100.00%
T0 = 288,15 K	159,229.12	35.77%			